January 5, 2022

Agenda

Lord's Prayer Pledge of Allegiance

1:15 p.m. Energy Consultant - Palmer Energy - Bob Snavely

1:30 p.m. Tuscarawas County Park Department – Jesse Rothacher, Park Manager

Approve Minutes – 12-29-21 Approve Minutes – 1-3-22

Approve Before/After Expenditures

Approve Out of County Travel

Authorize 2022 Ohio & Erie Canalway Assoc. Strategic Initiatives Program Application - Park Dept.

Obsolete Property – Court of Common Pleas Obsolete Property – Sheriff's Department

Approve Agreement – Independent Contractor – Don Ackerman

Approve Prisoner Agreement

Designate Official representative and Alternate for Purpose of Voting - CCAO

Pay Bills

Other Business

Adjourn

THE BOARD OF COMMISSIONERS OF TUSCARAWAS COUNTY MET IN REGULAR SESSION, MONDAY, THE 5th DAY OF JANUARY, 2022 WITH THE FOLLOWING MEMBERS PRESENT:

Chris Abbuhl Kerry Metzger Al Landis

Commissioner Chris Abbuhl Presiding.

The Lord's Prayer was said. The Pledge of Allegiance was said.

RESOLUTION (5-2022)

APPROVE MINUTES

It was moved by Commissioner Metzger, seconded by Commissioner Abbuhl, to approve the minutes of the December 29, 2021meeting as written.

VOTE:

Al Landis, absent; Chris Abbuhl, yes;

Kerry Metzger, yes;

RESOLUTION (6-2022)

APPROVE MINUTES

It was moved by Commissioner Landis, seconded by Commissioner Metzger, to approve the minutes of the previous meeting as written.

VOTE:

Chris Abbuhl, yes;

Kerry Metzger, yes; Al Landis, yes;

RESOLUTION (7-2022) BEFORE/AFTER EXPENDITURES

It was moved by Commissioner Metzger, seconded by Commissioner Landis, to approve the following before/after expenditures:

VENDOR	OFFICE	AMOUNT
Troy Pantelis	Water & Sewer	\$320.00

VOTE:

Chris Abbuhl, yes; Kerry Metzger, yes; Al Landis, yes;

RESOLUTION (8-2022) OUT OF COUNTY TRAVEL – EMA

It was moved by Commissioner Landis, seconded by Commissioner Metzger, to approve the following out of county travel request for The Park Department as recommended by Alex McCarthy, EMA Director.

DATE:

January 10, 2022

LOCATION:

Knox County EMA

ATTEND:

Alex McCarthy and Hope Bonos

REASON:

Bi-Monthly Central Ohio EMA Meeting to discuss ongoing projects and issues

EXPENSE:

Meals: \$30 (\$15 for Alex and \$15 for Hope)

Travel: Alex - Using County Vehicle – 140 miles round trip

Travel: Hope - 130 mile round trip from Akron to meeting and back \$71.50

TOTAL = \$101.50

Discussion: Commissioner Abbuhl questioned if Hope Bonos was coming from Akron to go to the meeting. Commissioner Abbuhl asked Jane Clay, Executive Assistant, if there have been exceptions made in the past for people to go to meetings straight from home. Mrs. Clay responded it was acceptable if the mileage was less to go straight from home vs coming into the office first. Commissioner Landis thinks there has been exceptions made in the past, and thought maybe Ms. Bonos was leaving from Akron because she is still in school and lives there.

VOTE:

Chris Abbuhl, yes; Kerry Metzger, yes; Al Landis, yes;

Discussion: Jesse Rothacher, Parks Director, was present and stated last year in 2021, the Commissioners authorized Mr. Rothacher to apply for the Strategic Initiatives Grant Program Award for somewhat the same project, but there have been increased costs, the Park Department is looking to apply again along with applying for a grant from the Rosenberry Foundation. The grants will be combined for improvements and new projects to the Towpath Trail extension. (Kimble Trail)

RESOLUTION (9-2022) AUTHORIZE 2022 OHIO & ERIE CANALWAY ASSOCIATION STRATEGIC INITITIAVES PROGRAM APPLICATION

It was moved by Commissioner Metzger, and seconded by Commissioner Landis, to authorize the Tuscarawas County Park Department to apply for the 2022 Ohio & Erie Canalway Association Strategic Initiatives Program grant for the amount of \$12,500 to help with the final design phase and "if authorized" engineering and design costs of the Towpath Trail extension ("Kimble Trail").

The Strategic Initiatives Program is a reimbursement award and requires a minimum 2:1 non-federal match. The intended match for this grant would come from the Friends of Tuscarawas County Parks, contingent upon the award of their \$25,000 grant request from the Rosenberry Foundation.

VOTE:

Chris Abbuhl, yes; Kerry Metzger, yes;

Al Landis, yes;

RESOLUTION (10-2022) OBSOLETE PROPERTY - COURT OF COMMON PLEAS

It was moved by Commissioner Landis, seconded by Commissioner Metzger, to declare, as obsolete for the use for which it was acquired in accordance to Ohio Revised Code 307.12 (B).

- Canon Handheld Adding Machine/Calculator
- IBM Personal Wheelwriter Electric Typewriter

The items will be disposed of in accordance to ORC.

VOTE:

Chris Abbuhl, yes;

Kerry Metzger, yes; Al Landis, yes;

RESOLUTION (11-2022) OBSOLETE PROPERTY – OFFICE EQUIPMENT – SHERIFF'S OFFICE

It was moved by Commissioner Metzger, seconded by Commissioner Landis, to declare, as obsolete for the use for which it was acquired in accordance to Ohio Revised Code 307.12 (B).

- Digital Video Cassette Motion Recorder Outdated
- Programmable Repeater Outdated
- Programmable Receiver Outdated
- Sony HI8 Covert System Outdated
- Covert Track Car GPD Inoperable/Cannot be Fixed
- Stealth IV GPS Inoperable/Cannot be Fixed

The items will be disposed of in accordance to ORC.

VOTE:

Chris Abbuhl, yes;

Kerry Metzger, yes; Al Landis, yes;

RESOLUTION (12-2022) APPOINT DON ACKERMAN APIARY INSPECTOR

It was moved by Commissioner Landis, seconded by Commissioner Metzger, to approve the following:

WHEREAS, Don Ackerman has been determined by the Board of Commissioners to meet the minimum qualifications established for the position of Deputy Apiarist. Mr. Ackerman has met the statutory requirements of the Ohio Department of Agriculture.

WHEREAS, Don Ackerman shall be employed as an Independent Apiary Contractor and shall be appointed Deputy Apiarist with the consent and concurrence of the State of Ohio Director of Agriculture and shall be responsible to them for enforcement of sections 909.01 and 908.18, inclusive, of the Ohio Revised Code. Appointment shall be contingent upon the successful execution of the Independent Contractor agreement.

THEREFORE, be it resolved that Don Ackerman be employed as Deputy Apiarist at a rate of \$13.50 per hour with a mileage rate of \$0.55 not to exceed a total appropriation of \$2,000.00.

VOTE:

Chris Abbuhl, yes;

Kerry Metzger, yes;

Al Landis, yes;

Discussion: Commissioner Abbuhl appreciates the dedication of Don Ackerman to continue to serve as Deputy Apiarist, as there are not many people willing to serve in this capacity. Continued bee population and pollination is important to the agricultural industry.

RESOLUTION (13-2022) AGREEMENT – INDEPENDENT CONTRACTOR – APIARY INSPECTOR

It was moved by Commissioner Metzger, seconded by Commissioner Landis, to approve the Independent Contractor Agreement for the Apiary Inspector, Don Ackerman, commencing on January 5, 2022.

INDEPENDENT CONTRACTOR AGREEMENT APIARY INSPECTOR

This Agreement made on January 5, 2022, between Tuscarawas County ("County") and Don Ackerman("Independent Contractor").

Independent contractor is an independent contractor willing to provide certain skills and abilities to the County and that the County has need for an Apiary Inspector.

In consideration of the following mutual terms, conditions and covenants, County and Independent contractor agree as follows:

- The County employs the independent contractor as an independent contractor, and the Independent contractor accepts such position.
- 2. The independent contractor shall be appointed as the deputy apiarist with the consent and concurrence of the State of Ohio director of agriculture. Such deputy shall work under the direction of the director of agriculture and shall be responsible to him for the enforcement of sections 909.01 to 909.18, inclusive, of the Ohio Revised Code. The director of agriculture may terminate the appointment of any deputy for reason(s) of incompetency, inefficiency or trustworthiness. Such deputy shall furnish to the director of agriculture such reports as required and upon blanks furnished by him.
- 4. County shall pay to Independent Contractor and Independent contractor shall accept from the County as compensation for all services to be provided pursuant to this Agreement, the sum of \$13.50 per hour with a mileage rate of \$0.55 not to exceed \$2,000.00 total appropriation. Independent Contractor is responsible for any and all taxes.
- 5. Independent contractor shall provide on an "as needed" basis the following services: The Apiary Inspector monitors Colony Health to curtail the spread of contagious bee diseases and pests. Independent Contractor shall devote such time, attention and energies as required.
- 6. Independent Contractor is an Independent Contractor and may engage in other business activities provided; however, that Independent Contractor shall not engage in those activities while providing Apiary duties to the County.
- 7. If Independent Contractor becomes unable to perform services pursuant to this Agreement by reason of illness, incapacity or death, compensation shall cease upon the happening of the event.
- 8. Neither party may assign this Agreement without the express written consent of the other party.

- 9. Independent Contractor is an Independent Contractor; nothing contained in this Agreement shall be deemed or interpreted to constitute the Independent Contractor as a partner, agent or employee of the County, nor shall either party have any authority to bind the other. The Independent Contractor shall have no rights to retirement benefits, sick or vacation leave, medical benefits, Holiday pay, personal days, workers compensation benefits or any other benefits eligible to employees of the County.
- 10. It is agreed between the parties that there are no other agreements or understandings between them relating to the subject matter of this Agreement. This Agreement supersedes all prior agreements, oral or written, between the parties and is intended as a complete and exclusive statement of the agreement between the parties. No change or modification of this Agreement shall be valid unless the same be in writing and signed by the parties.
- 11. All notices required or permitted to be given hereunder shall be in writing and may be delivered personally or by Certified Mail-Return Receipt Requested, postage prepaid, addressed to the party's last known address.
- 12. This Agreement shall be construed in accordance with, and governed by, the laws of the State of Ohio.

INTENDING TO BE LEGALLY BOUND, the parties have signed this Agreement, executed as of the date first above written.

Ву	Spins allehold
	County Chris Abbuhl Name/Please Print
	1/5/2022 Date
By Independen	t Contractor
	Name/Please Print
	Date

RESOLUTION (14-2022) PRISONER AGREEMENTS – VILLAGE OF TUSCARAWAS

It was moved by Commissioner Metzger, seconded by Commissioner Landis, to approve the prisoner agreement with the following entities for prisoner care at Seventy Dollars (\$70.00) per day as recommended by Sheriff Campbell:

• Village of Tuscarawas

VOTE:

Chris Abbuhl, yes; Kerry Metzger, yes; Al Landis, yes;

RESOLUTION (15-2022) TO DESIGNATE THE OFFICIAL REPRESENTATIVE AND ALTERNATE FOR THE PURPOSE OF VOTING AT THE ANNUAL MEETINGS OF THE COUNTY COMMISSIONERS ASSOCIATION OF OHIO IN 2022

Commissioner Landis moved the adoption of the following resolution:

WHEREAS, Article IV, Section 6, of the Code of Regulations of the County Commissioners Association of Ohio requires each member county to, for the purpose of voting at any annual meeting or special meeting of the association, designate m Official representative and alternate; and

WHEREAS, the designation of the Official Representative and Alternate for a county organized under the statutory form of county government shall be by resolution of the board of county commissioners; and

WHEREAS, in designating the Official Representative and Alternate only a member of the board of county commissioners is eligible to be designated as the Official Representative and Alternate;

NOW THERE BE IT RESOLVED that Chris Abbuhl is designated as the Official Voting Representative of Tuscarawas County.

BE IT FURTHER RESOLVED that Kerry Metzger is designated as the Alternative Voting Representative of Tuscarawas County.

The motion was seconded by Commissioner Metzger,

Roll Call Vote:

Commissioner Abbuhl yes Commissioner Metzger yes Commissioner Landis yes

RESOLUTION (16-2022)

PAY BILLS

It was moved by Commissioner Metzger, seconded by Commissioner Landis, to approve payment for the following bills:

Meeting Date 01/05/2022 Commissioners

Dominian France	6	
Dominion Energy	Service	\$1,282.53
Dominion Energy	Service	\$1,999.09
Wood Electric	Service	\$186.00
Frontier	Service	\$69.70
Pitney Bowes Global Finance	Postage Machine Lease	\$1,887.84
Mastercard	Travel	\$1,251.80
Office Depot	Supplies	\$7.89
Independent Elevator	Service	\$503.75
Dominion Energy	Service	\$1,447.94
Frontier	Service	\$1,017.44
Frontier	Service	\$224.30
Frontier	Service	\$60.95
CAN Surety Direct	Bond	\$100.00
Fenton Brothers	Supplies	\$206.56
Go Shred	Shredding Services	\$150.00
H & M Collision	Insurance Claim/Cruiser Repair	\$5,105.55

\$15,501.34

Dog Pound

Verizon WirelessService\$35.10FrontierService\$75.81

Crystal DiGenova	Travel/Mileage	\$80.96	
Crystal DiGenova	Reimb/Building Permit Fee	\$30.00	
Fairfield Computer Services	Monthly Licensing Software	\$200.00	
			\$421.87
Emergency Management			
US Bank Equipment Finance	Copier Lease	\$98.59	
Bloom's Printing	Business Cards	\$118.00	
MNJ Technologies	Smart TV's/Mounts	\$2,375.00	
Treasurer Tusc Co	Audit Fees	\$12.47	
Treasurer Tusc Co	Audit Fees	\$64.21	
Hasseman Marketing	Face Masks	\$2,250.00	ć 4 O 1 O 2 7
Engineer			\$4,918.27
Varitech Industries	Brine Machine/PW	\$5,284.88	
American Electric Power	Service	\$125.90	
American Electric Power	Service	\$1,980.00	
Frontier	Service	\$206.16	
Sidwell Materials	Mat'l per bid	\$2,061.30	
Precise Pile Driving	Project #5-2021	\$312,600.00	
Precise Pile Driving	Project #5-2021	\$36,277.42	
Summers Rubber	Repairs/Parts	\$703.74	
Truck Sales & Service	Repairs/Parts	\$33.41	
Walton's Auto	Repairs/Parts	\$69.95	
Yoder Small Engines	Repairs/Parts	\$34.91	
Snyder Brothers Sales	Repairs/Parts	\$79.82	
Walton Auto Parts	Repairs/Parts	\$145.00	
Yoder's Small Engines	Repairs/Parts	\$150.00	
Ziegler Bolt & Nut House	Bridge & Culvert Supplies	\$42.00	
Steve Brooks	Travel	\$2.20	
Lowe's Business Account	Bridge & Culvert Supplies	\$55.06	
			\$359,851.75
Job & Family Services			
Blooms Printing	Envelopes	\$1,195.00	
Mark Abbuhl et al	AA & SAMS	\$18,511.75	
Kevin Davis	Gas	\$52.51	
Luke & Megan Kneuss	FC Clothing Reimb	\$53.32	
Robert & Emma Troyer	FC Clothing Reimb	\$65.34	
Monique Bailey	FC Clothing Reimb	\$85.67	
Tyler & Molly Mummert	FC Clothing Reimb	\$70.28	
David & Marybeth Miller	FC Clothing Reimb	\$29.82	
Timothy & Jacquelyn McDonnell	FP Training Stipend Reimb	\$30.00	
Amazon	Independent Living/Games	\$99.80	
Dr Nicholas Varrati MD	Drug Screen	\$98.00	
Benjamin & Emily Llippert	Transportation	\$133.66	
Leon & Clarie Miller	Transportation	\$28.98	
Derek & Savannah McCune	Transportation	\$66.00	
Leon & Clarie Miller	FC Clothing Reimb	\$249.48	
Insight Vision Care	PASSS	\$885.00	
Forensic Fluids Laboratories	Drug Screens	\$100.00 \$117.63	
Timothy & Jacquelyn McDonnell	FC Clothing Reimb	\$3,263.32	
Interpreters LP		\$3,203.32	
0 11	Interpreter	¢170.06	
Bridgeway Group Home	FC Clothing Reimb	\$179.86 \$835.24	
J & P Auto Repair	FC Clothing Reimb Kinship	\$835.24	
J & P Auto Repair J and M Mentoring	FC Clothing Reimb Kinship Kinship	\$835.24 \$1,793.40	
J & P Auto Repair J and M Mentoring Western Reserve Hospital	FC Clothing Reimb Kinship Kinship FC Medical Expenses	\$835.24 \$1,793.40 \$1,705.00	
J & P Auto Repair J and M Mentoring Western Reserve Hospital Capital One	FC Clothing Reimb Kinship Kinship FC Medical Expenses Kinship	\$835.24 \$1,793.40 \$1,705.00 \$445.63	
J & P Auto Repair J and M Mentoring Western Reserve Hospital	FC Clothing Reimb Kinship Kinship FC Medical Expenses	\$835.24 \$1,793.40 \$1,705.00	

Heritage Country Store	Rock Salt	\$187.20	
The General Auto Insurance	PRC/Car Insurance	\$141.92	
Dry Insurance Group	PRC/Car Insurance	\$35.81	
City of New Philadelphia	PRC/Water	\$208.10	
Dominion Energy	PRC/Gas	\$74.00	
American Electric Power	PRC/Electric	\$116.18	
Wells Fargo Auto	PRC/Car Payment	\$296.91	
Family & Children First	PRC/Service Coordination	\$197.56	
Telelanguage Inc	Interpreter	\$571.41	
Northside Auto Repairs	Auto Repairs	\$435.87	
Tusc Co Water & Sewer	Pump Station Maintenance	\$150.00	
Go Shred	Paper Shredding	\$138.75	
Tusc Co Commissioners	Rent & Utilities	\$3,840.85	
Society for Equal Access	Transportation	\$49,453.53	
Benjamin & Emily Liippert	Transportation	\$84.97	
	•	70	\$86,482.95
Juvenile/Probate			700,402.55
Traco Business Solutions	Supplies	\$367.30	
Karen Dummermuth	Guardianship Case Fees	\$377.50	
Karen Dummermuth	Guardianship Case Fees	\$16.25	
	in the second se	710.23	\$761.05
Law Library			\$701.03
OH Regional Assoc of Law			
Libraries	Membership	\$20.00	
			\$20.00
Treasurer			γ20.00
Independence Business Supply	Supplies	\$5.49	
			\$5.49
Veterans			ψ3.13
Finishing Touch Carpet Cleaning	Office Cleaning	\$585.00	
The 917 Society	Pocket Constitutions	\$500.00	
Verizon Wireless	Cell Phones	\$88.93	
Action Now Pest Control	Services	\$45.00	
		ψ 13.00	\$1,218.93
			71,210.33
	GRAND TOTAL		\$469,181.65
	consequential forms of the first		7402,101.05

VOTE:

Chris Abbuhl, yes; Kerry Metzger, yes; Al Landis, yes;

NO OTHER BUSINESS TO BE BROUGHT BEFORE THE BOARD.

Discussion: Robert Snavely from Palmer Energy was in attendance to present the recommendations for the county electrical renewal through CCAO.



January 5, 2022

To:

Tuscarawas County Board of Commissioners

From:

CCAO Service Corporation & Palmer Energy Company

Subject:

Electric RFP Refresh for Tuscarawas County Facilities

As the authorized consultant for the CCAO Service Corporations' Energy Programs, the CCAOSC and Palmer Energy issued an electric RFP for Tuscarawas County's facilities. This RFP included 16 accounts receiving electric distribution service from AEP Ohio and consuming approximately 3.0 GWh (3,000,000 kWh) annually.

The initial RFP was sent to 10 suppliers and each respondent was asked to provide two pricing structures, both beginning at the end of the current term, for terms ending in May 2023, May 2024, and May 2025 billing periods. Based on direction from the County, refreshed pricing was requested from AEP Energy only.

The table below summarizes the refreshed capacity pass-through offers from AEP Energy and uses known PLCs and capacity rates to estimate capacity costs. The proposed capacity pass-through offers, combined with the estimated capacity costs, are compared to the County's current rates to provide an apple-to-apples price comparison. Beyond May 2023, values have been estimated due to unknowns in the market. Palmer is confident this is the best-fitting approach for the County, though these values are subject to change based upon a number of factors.

Estimated capacity costs for Tuscarawas County for June 2022 – May 2023, based on current PLCs and the known system capacity rates, are approximately \$14,200, or \$1,190 per month. Actual costs for all years will vary based on final capacity rates, PLCs, etc.

Supplier Term (Months)		Rate (\$/kWh)	Est. Annual Cost Savings VS Current Contract Rates <u>INCLUDING</u> Capacity			
AEP Energy	12	\$0.05016 + capacity costs	(\$40,000)			
AEP Energy	24	\$0.04836 + capacity costs	(\$35,000)			
AEP Energy	36	\$0.04747 + capacity costs	(\$32,000)			

The prices for all terms and suppliers proposed through this RFP are subject to federal, transmission organization, statewide regulatory changes, and/or material changes of the accounts included resulting in additional costs to the supplier. This is a standard provision across virtually every supplier and contract. These estimates are based upon historic annual usage and load information. Actual savings will fluctuate based on a number of factors including actual consumption and tariff rate and rider updates.

Recommendation

Based on the original recommendation (dated November 16, 2021) and the refreshed offers received, the CCAOSC and Palmer Energy recommend Tuscarawas County execute a contract with AEP Energy for a term beginning with the June 2022 billing period through the May 2025 billing period.

Please note that the electric market has seen heightened volatility over the last several months. This has resulted in increased time-sensitivity on pricing proposed as all suppliers have the right to rescind pricing at any time based on intraday price updates. The rates shown in this recommendation are not final until a contract document

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has been fully executed by both parties, therefore returning a signed contract as quickly as possible will help ensure these rates are locked in for program participants.

Renewable / Efficiency Projects

If the County is planning any efficiency or renewable projects at any of the facilities included in this RFP, please let us know as this may ultimately change the recommendation outlined above.

<u>Capacity Pass-Through Information</u> (Previously provided on recommendation dated November 16, 2021)

Pricing Structures

The CCAOSC and Palmer Energy requested two types of pricing structures through this RFP:

- All-inclusive This structure includes all generation-related costs in one price per kilowatt-hour (kWh).
- Capacity Pass-Through Under this structure, all generation-related components EXCEPT capacity costs
 are set at a fixed price per kWh. Capacity costs are billed as a separate line item at actual cost levels.
 Capacity costs will vary based upon several factors and will vary monthly based upon calculations that
 include the specific account's PLC, number of days in the billing cycle, and the system capacity costs for
 that planning year.

How are capacity costs determined for a customer? Capacity costs vary for each individual account and are primarily driven by a customer's Peak Load Contribution or PLC and the Capacity Rate for the given delivery year. The utility annually determines the PLC for each customer by comparing the customer's estimated or actual load (e.g. demand) during the five peak hours on the system from the prior summer.

Why Capacity Pass-Through?

There are several key reasons why capacity pass-through pricing was requested through this RFP process and why the CCAOSC and Palmer Energy recommend this structure for Tuscarawas County.

 System Capacity rates are unknown beyond May 2023. These rates are usually known several years in advance. However, due to recent regulatory changes with how these costs are determined, that is not currently the case.

Since future costs are partially unknown, suppliers are building estimates into their pricing models. This may result in a higher risk margin on future pricing and / or a higher chance of additional pass-through costs under a standard regulatory change clause in most supply agreements.

In standard contract language, if a supplier underestimates the capacity value, they could charge the cost difference between the estimated and actual costs charged to the end user. Adversely, if the cost is lower than what the supplier estimated, the customer is unlikely to see the difference returned to them through a credit or lower price adjustment.

- Wholesale energy market pricing remains highly competitive for future years. This pricing mechanism allows
 the County to take advantage of competitive energy pricing, without being subject to higher risk premiums
 and a significantly lower chance of additional costs through a longer contract term.
- Capacity pass-through pricing more accurately reflects the actual cost to the supplier, as the customer is paying
 for what they actually use versus a calculated average over a term. This helps to drive potential supplier risk
 premiums lower as they do not need to account for changes in Capacity levels over a multi-year deal.

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Capacity pass-through pricing allows a customer to see a direct benefit from the implementation of energy
efficiency projects, building management, demand response, peak shaving, etc., as capacity costs are charged
at actual cost levels.

Please note, if the County expects changes including the potential implementation of any efficiency or renewable projects at any of the facilities included in this RFP that could result significant operational changes, please let us know as this may ultimately change the recommendation outlined herein.

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Mr. Snavely had refreshed pricing from AEP Energy including a Twelve, Twenty-Four, and Thirty-Six-month term. It was Mr. Snavely's recommendation to go with the thirty-six-month term because there will be a savings of about \$18,000 by locking in the thirty-six-month term vs the 12-month term. Pricing has gone up, and pricing has gone down, but mostly up. Energy prices will probably continue to rise due to the supply and demand issues, different challenges with a new administration, carbon taxes and things along those lines.

Commissioner Metzger wanted clarification on the rates. If the rate has increased since the last contract, how on the estimate, is there is an estimated annual cost savings vs current contract savings that makes it look like there is a savings of \$32,000 a year, but is sounds like we are going to be paying \$32,000 a year. Mr. Snavely stated it will be \$32,000 more a year.

RESOLUTION (17-2022) AMEND RENEWAL – PALMER ENERGY

It was moved by Commissioner Landis, seconded by Commissioner Metzger, to amend the electric renewal as recommended by Palmer Energy contingent upon prosecutor's approval due to resolution being reviewed and approved by Assistant Prosecutor, Robert Stephenson, II.

VOTE:

Chris Abbuhl, yes; Kerry Metzger, yes; Al Landis, yes;

RESOLUTION (18-2022) RENEWAL – PALMER ENERGY

It was moved by Commissioner Landis, seconded by Commissioner Metzger, to approve the electric renewal as recommended by Palmer Energy as reviewed and approved to form by Assistant Prosecutor, Robert Stephenson, II.

Customer Identifier	TUSCARAWAS	COUNTY					ENE	
Utility/EDC	AEP Ohio						An ABP Company	
No. of Service Location								
Seneration Date	1/5/2022				Earliest Anticipated Start	t Date* 5/2/2022		
ricing Expiration Time		PT			Term	36 Months		
roduct Name	Single Bill - Util	ity/EDC Conso	ildated Bill	ling	Days to Pay	Per Utility/EDC		
	Fixed Energy w Service Location Information to	ith pass-throug	gh compon	ent(a)		910103069811		
ricing Details		TOTAL CONTRACTOR LOS	cauon-apecin	ic Anticipated Start Date(s).	1		
nergy Price		0.04747	\$/kWh					
nergy Price Incl	ludes: Comp	onent Deta	ils	The second second				
Energy	included in En	A STATE OF THE PARTY OF THE PAR			Componen	t Description		
Capacity	Pass-through a zonal capacity	at applicable RT formula.	OEDC	Capacity obligations using applicable rate each Service Locality	are administered by the ages and its capacity peak los on.	applicable RTO and detame	nined for Customer provided by the ED	
Transmission	Transmission is charge billed by	s a non-bypassa y the EDC.	able	Transmission is a chapply source to the	arge for delivering electric	ity over network lines and	equipment from the	
Energy Losses	Included in Ene	orgy Price.		Energy losses are of transmission and dis volumes and RTO se	osts associated with Retail Bribution tariffs and incurre ettlement volumes.	a cased ou are carefully	perween FDC met	
Ancillary Services	Included in Ene	rrgy Price.		Ancillary services costs include all other applicable RTO and Open Access Transmission Teri (OATT) charges necessary to facilitate the transmission of Retail Energy to the EDC and not otherwise included in another cost component.				
RPS	Included in Ene	rgy Price.		Renewable Portfolio	Standawie (DDC)	associated with complian uction of energy from certs	nce with applicable	
ditional Terms	and conditions are			sources. sa-through cost componer rged in addition to the Ene	t shall be calculated by AEP Er rgy Price. PUCO tas (ORC 490	nergy using commercially reas 55.10) and Commercial Activity	onable methodologie Tex (CAT) are includ	
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Customer Identifier: TUSCARAWAS COUNTY 910103069B110512266



Customer Service Location* Information

* In the event that any Account Number below is revised, AEP Energy may, but is not required, to substitute and enroll any such substitute account number during the Term without further action or consent of Customer. To the extent required, Customer expressly consents to any such enrollment or substitution made by AEP Energy.

No.	Account Number	Service Location Address	Bill Cycle No.	Anticipated Start Date	Anticipated End Date	PLC as of 6/1/2021 (kW)	PLC as of 6/1/2022 (kW)	NSPL as of 1/1/2022 (kW)
1	00140060710602264	3986 New Cumberland Rd NE	2	5/2/2022	5/2/2025	5.98	7.25	7.79
2	00140060743841974	3986 New Cumberland Rd NE	2	5/2/2022	5/2/2025	0.00	0.00	0.00
3	00140060766560284	3998 New Cumberland Rd NE	2	5/2/2022	5/2/2025	0.12	0.14	0.15
4	00140060704284971	4033 State Route 39 NW	17	5/23/2022	5/23/2025	2.22	2.94	2.72
5	00140060783885544	2295 Reiser Ave SE	9	5/11/2022	5/11/2025	300.96	342.72	327.04
6	00140060735336743	2295 Reiser Ave SE	12	5/16/2022	5/16/2025	0.56	0.47	0.47
7	00140060705757183	206 Fair Ave NE	9	5/11/2022	5/11/2025	0.00	0.00	0.00
8	00140060796810315	3998 New Cumberland Rd NE	31	5/31/2022	5/31/2025	0.00	0.00	0.00
9	00140060780203193	393 16th St SW	12	5/16/2022	5/16/2025	0.00	0.00	0.00
10	00140060718542742	336 E 3rd St	9	5/11/2022	5/11/2025	12.23	12.43	12.72
11	00140060705741784	389 16TH ST SW	12	5/16/2022	5/16/2025	49.27	45.96	45.95
12	00140060754480911	125 E HIGH AVE	16	5/20/2022	5/20/2025	7.17	5.86	5.88
13	00140060706162275	125 E HIGH AVE COUNTY BUILDING	9	5/11/2022	5/11/2025	161.26	155.48	157.98
14	00140060796483161	107 E HIGH AVE	9	5/11/2022	5/11/2025	58.85	56.98	58.29
15	00140060721711222	393 16TH ST SW	12	5/16/2022	5/16/2025	3.41	3.28	3.44
16	00140060726968150	154 2ND ST NE	9	5/11/2022	5/11/2025	30.19	27.37	27.85
Total						632.22	660.88	650.28

	Estimated Customer Usage Table (kWh)											T	
Account Number	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
00140060710602264	3,270	3,310	1,937	2,287	2,166	2,982	2,970	3,733	3,357	2,324	3,219	2,612	34,167
00140060743841974	42	43	40	35	28	33	38	39	47	52	48	54	501
00140060766560284	94	80	79	67	61	59	60	70	72	85	89	97	915
00140060704284971	842	861	925	838	992	1,137	1,177	1,061	723	527	713	970	10,768
00140060783885544	96,922	87,687	102,641	110,821	135,778	173,754	187,788	192,043	163,626	146,744	100,448	98,503	1,596,75
00140060735336743	172	172	173	214	224	217	207	208	194	231	222	203	2,437
00140060705757183	194	177	165	152	131	123	152	163	191	205	210	212	2,073
00140060796810315	881	756	751	667	547	510	561	600	688	792	841	939	8,533
00140060780203193	581	513	530	472	385	369	458	466	540	643	614	653	6,223
00140060718542742	3,791	3,488	3,587	3,447	4,360	5,245	5,670	6,026	4,855	4,876	3,897	3,886	53,129
00140060705741784	15,055	14,280	14,853	13,789	15,506	19,032	21,684	22,472	17,273	15,548	15,210	15,589	200,288
00140060754480911	5,531	5,313	4,020	2,675	2,543	2,598	2,778	2,912	2,318	2,357	3,227	3,959	40,231

Account Number	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
00140060706162275	44,175	41,803	45,353	45,459	54,498	65,158	72,115	76,661	63,739	50,935	42,165	45,392	647,452
00140060796483161	20,768	20,325	20,192	18,811	20,528	23,899	26,209	27,693	22,630	20,179	20,756	20,385	262,375
00140080721711222	3,698	3,602	3,458	2,867	2,170	1,636	1,536	1,614	1,417	1,946	3,347	3,255	30,547
00140060726968150	12,546	12,459	11,311	9,784	10,925	11,664	11,976	12,691	10,325	7,534	8,570	10,330	130,115
otal	208,563	194,869	210,015	212,385	250,842	308,415	335,380	348,465	201,994	254,977	203,577	207,638	3,026,508

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VOTE:

Chris Abbuhl, yes; Kerry Metzger, yes; Al Landis, yes; **Discussion:** Jesse Rothacher, Park Manager, was present to talk about some new things with the Park Department. The Parks Department has hired two new employees. One being Marsha Freeland as the new Park Department Program Education Manager. Also, Craig Howell as the Maintenance Manager. As well as a recognition of the donation of 63 acres of land from the Tuscarawas County Soil and Water conservation district.



Tuscarawas County Park Department 125 E. High Ave., New Philadelphia, OH 44663 Phone: 330-365-3278 Email: <u>parkdept@co.tuscarawas.oh.us</u> Website: <u>TuscParks.com</u>

For Immediate Release

Jesse Rothacher, Park Manager Tuscarawas County Park Department ("TuscParks") 125 E. High Ave., New Philadelphia, OH 44663 Phone: 330-365-3278

Email: parkdept@co.tuscarawas.oh.us

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New Additions to TuscParks

The Tuscarawas County Commissioners and Park Department ("TuscParks") welcomed two new employees towards the end of 2021. Marsha Freeland and Craig Howell will be joining Jesse Rothacher, Park Manager, and Jane Clay, Park Coordinator, in the development of TuscParks properties. Marsha Freeland, the former Director of the Norma Johnson Center, was hired as the new Programming/Education Manager and Craig Howell was hired as Maintenance Manager.

Of the new hires, Jesse Rothacher says "I am really happy we were able to keep Marsha – she has the pulse of our community and brings a wealth of knowledge to the table. Craig is skilled, resourceful, and loves the outdoors. Your trails are in good hands."

Marsha Freeland can be reached at 330-365-3279 or parkedu@co.tuscarawas.oh.us and maintenance issues can be reported to Craig Howell at 330-365-3288.

The Tuscarawas County Commissioners also received a donation of 63 acres of land at the Norma Johnson Center from the Tuscarawas County Soil & Water Conservation District. The Commissioners now own the entire 303-acre Norma Johnson Center and have placed it under the management of TuscParks.

TuscParks would like to thank the Tuscarawas County Commissioners, the Tuscarawas County Soil & Water Conservation District, and the Norma Johnson Conservation Center Foundation Board for their ongoing support in this process.

RESOLUTION (19-2022) ADJOURN

It was moved by Commissioner Metzger, seconded by Commissioner Landis, to adjourn at 1:40 p.m. to meet in Regular session Monday, the 10th day of January, 2022

VOTE:

Chris Abbuhl, yes; Kerry Metzger, yes;

Al Landis, yes;

We hereby certify the above and foregoing to be a true and correct account of the proceedings as had by and before us on the day and year first written above.

Attest: Khanda Jordan
Clerk